

M-RETS has updated our Renewable Thermal System Operating Procedures, for a list of highlevel updates please refer below:

- Environmental Attribute Certificate Accounting Methodologies (Pg 9-10):
 - This section provides background on accounting methods like "Book and Claim" and "Mass Balance". Each methodology's key characteristics are detailed, offering users flexibility based on their compliance needs.
- Identity Verification (Plaid Integration) (Pg 11-12):
 - Organizations are now required to verify their identity through Plaid, which ensures fraud detection and compliance with anti-money laundering regulations.
- Advanced Account Permissions (Pg 19):
 - Organizations can assign permissions for specific accounts (Active, Retirement, or Reserve) to restrict user access to data.
- Reserve Accounts and Reserve Transactions (Pg 22-23 & 47)
- Engineering Review Requirements (Pg 24- 26)
 - Clarified what is needed for the engineering review.
 - Removal of state licensure requirement for projects.
- Carbon Intensity Verification (Pg 26)
 - Added that the CI may be completed by a PHD in Lifecycle Carbon Analysis or similar field.
- Generation Reporting for Projects Pending EPA RFS Approval (Pg 23)
 - Documentation required for projects pending RFS approval.
- Facility Boundary and Traceability (Pg 34-35)
 - Information on how M-RETS defines a facilities boundary and traceability.
- Measurement and Reporting Protocols (Pg 36)
- Generation Statuses (Pg 35)
 - \circ Added the various statuses that generation in M-RETS can enter.
- Certificate Issuance for Qualified and Non-Qualified Programs (Pg 36)
 - Non-Supported vs Supported Programs
 - Clarified certificate issuance for programs.
- Certificate Stacking (Pg 23 & 44)
 - Clarified how and when certificate stacking is permissible.
- Generator Organization Ownership Changes (Pg 33-34)
 - Clarified the process for transferring a generator from one M-RETS organization to another.
- Generation Data Evidence Hierarchy (Pg 38)
- Requirements for Independent Reporting Entity and Self Reporting Generators
 - \circ IRE is required for:
 - Generators that participate in a Non-Supported Program
 - Generators located in Mexico
 - Generators with multiple feedstocks



- Generators that report generation that is eligible for certificate issuance in both the REC and RTC System.
- Carbon Intensities (Pg 36)
 - Added Injection Point as a CI methodology scope.
 - Procedures regarding monthly CI calculations
- Green-e Gas Programs (Pg 45)
 - Generation vintage requirements for the Green-e gas program.
- Registration of projects in Mexico (Pg 27, 39)
- Behind the Meter Registrations (Pg 23)
- Thermal Resources and Feedstocks Appendix C
 - Synthetic Natural Gas (Pg 24)

